

INSTALLATION OF NEW
GROUND MOUNTED PV SOLAR SYSTEM
31 RUNAWAY BROOK ROAD
LANCASTER, MA 01523
42.423052,-71.716004

RUNAWAY BROOK ROAD●



VICINITY MAP
SCALE: NTS

SITE



SATELLITE VIEW
SCALE: NTS

SHEET INDEX

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PV-2 LAYOUT PLAN W/ MODULE LOCATIONS
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GENERAL NOTES

IF ISSUED DRAWING IS MARKED WITH A REVISION CHARACTER OTHER THAN "A", PLEASE BE ADVISED THAT FINAL EQUIPMENT AND/OR SYSTEM CHARACTERISTICS ARE SUBJECT TO CHANGE DUE TO AVAILABILITY OF EQUIPMENT.

GENERAL NOTES

1. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTIONS CONTAINED IN THE DRAWING PACKAGE AND INFORMATION RECEIVED FROM TRINITY.
2. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL EQUIPMENT AND FOLLOWING ALL DIRECTIONS AND INSTRUCTION CONTAINED IN THE COMPLETE MANUAL.
3. THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR READING AND UNDERSTANDING ALL DRAWINGS, COMPONENT AND INVERTER MANUALS PRIOR TO INSTALLATION. THE INSTALLATION CONTRACTOR IS ALSO REQUIRED TO HAVE ALL COMPONENT SWITCHES IN THE OFF POSITION AND FUSES REMOVED PRIOR TO THE INSTALLATION OF ALL FUSE BEARING SYSTEM COMPONENTS.
4. ONCE THE PHOTOVOLTAIC MODULES ARE MOUNTED, THE INSTALLATION CONTRACTOR SHOULD HAVE A MINIMUM OF ONE ELECTRICIAN WHO HAS ATTENDED A SOLAR PHOTOVOLTAIC INSTALLATION COURSE ON SITE.
5. FOR SAFETY, IT IS RECOMMENDED THAT THE INSTALLATION CREW ALWAYS HAVE A MINIMUM OF TWO PERSONS WORKING TOGETHER AND THAT EACH OF THE INSTALLATION CREW MEMBERS BE TRAINED IN FIRST AID AND CPR.
6. THIS SOLAR PHOTOVOLTAIC SYSTEM IS TO BE INSTALLED FOLLOWING THE CONVENTIONS OF THE NATIONAL ELECTRICAL CODE. ANY LOCAL CODE WHICH MAY SUPERSEDE THE NEC SHALL GOVERN.
7. ALL SYSTEM COMPONENTS TO BE INSTALLED WITH THIS SYSTEM ARE TO BE "UL" LISTED. ALL EQUIPMENT WILL BE NEMA 3R OUTDOOR RATED UNLESS INDOORS.

GENERAL NOTES CONTINUED

8. THE DC VOLTAGE FROM THE PANELS IS ALWAYS PRESENT AT THE DC DISCONNECT ENCLOSURE AND THE DC TERMINALS OF THE INVERTER DURING DAYLIGHT HOURS. ALL PERSONS WORKING ON OR INVOLVED WITH THE PHOTOVOLTAIC SYSTEM ARE WARNED THAT THE SOLAR MODULES ARE ENERGIZED WHENEVER THEY ARE EXPOSED TO LIGHT.
9. ALL PORTIONS OF THIS SOLAR PHOTOVOLTAIC SYSTEM SHALL BE MARKED CLEARLY IN ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE ARTICLE 690 & 705.
10. PRIOR TO THE INSTALLATION OF THIS PHOTOVOLTAIC SYSTEM, THE INSTALLATION CONTRACTOR SHALL ATTEND A PRE-INSTALLTION MEETING FOR THE REVIEW OF THE INSTALLATION PROCEDURES, SCHEDULES, SAFETY AND COORDINATION.
11. PRIOR TO THE SYSTEM START UP THE INSTALLATION CONTRACTOR SHALL ASSIST IN PERFORMING ALL INITIAL HARDWARE CHECKS AND DC WIRING CONDUCTIVITY CHECKS.
12. FOR THE PROPER MAINTENANCE AND ISOLATION OF THE INVERTERS REFER TO THE ISOLATION PROCEDURES IN THE OPERATION MANUAL.
13. THE LOCATION OF PROPOSED ELECTRIC AND TELEPHONE UTILITIES ARE SUBJECT TO FINAL APPROVAL OF THE APPROPRIATE UTILITY COMPANIES AND OWNERS.
14. ALL MATERIALS, WORKMANSHIP AND CONSTRUCTION FOR THE SITE IMPROVEMENTS SHOWN HEREIN SHALL BE IN ACCORDANCE WITH:
A) CURRENT PREVAILING MUNICIPAL AND/OR COUNTY SPECIFICATIONS, STANDARDS AND REQUIREMENTS

GENERAL NOTES CONTINUED

14. B) CURRENT PREVAILING UTILITY COMPANY SPECIFICATIONS, STANDARDS, AND REQUIREMENTS
15 THIS SET OF PLANS HAVE BEEN PREPARED FOR THE PURPOSE OF MUNICIPAL AND AGENCY REVIEW AND APPROVAL. ONCE APPROVED, THE INSTALLATION CONTRACTOR IS RESPONSIBLE FOR INSTALLING ALL SYSTEM COMPONENTS AS DESCRIBED IN THE DRAWING PACKAGE.
16 ALL INFORMATION SHOWN MUST BE CERTIFIED PRIOR TO USE FOR CONSTRUCTION ACTIVITIES.

ABBREVIATIONS

- AMP AMPERE
AC ALTERNATING CURRENT
AL ALUMINUM
AF AMP. FRAME
AFF ABOVE FINISHED FLOOR
AFG ABOVE FINISHED GRADE
AWG AMERICAN WIRE GAUGE
C CONDUIT (GENERIC TERM OF RACEWAY, PROVIDE AS SPECIFIED)
CB COMBINER BOX
CKT CIRCUIT
CT CURRENT TRANSFORMER
CU COPPER
DC DIRECT CURRENT
DISC DISCONNECT SWITCH
DWG DRAWING
EC ELECTRICAL SYSTEM INSTALLER
EMT ELECTRICAL METALLIC TUBING
FS FUSIBLE SWITCH
FU FUSE
GND GROUND
GFI GROUND FAULT INTERRUPTER
HZ FREQUENCY (CYCLES PER SECOND)

ABBREVIATIONS CONTINUED

- JB JUNCTION BOX
kCMIL THOUSAND CIRCULAR MILS
kVA KILO-VOLT AMPERE
kW KILO-WATT
kWH KILO-WATT HOUR
L LINE
MCB MAIN CIRCUIT BREAKER
MDP MAIN DISTRIBUTION PANEL
MLO MAIN LUG ONLY
MTD MOUNTED
MTG MOUNTING
N NEUTRAL
NEC NATIONAL ELECTRICAL CODE
NIC NOT IN CONTRACT
NO # NUMBER
NTS NOT TO SCALE
OCP OVER CURRENT PROTECTION
P POLE
PB PULL BOX
PH ∅ PHASE
PVC POLY-VINYL CHLORIDE CONDUIT
PWR POWER
QTY QUANTITY
RGS RIGID GALVANIZED STEEL
SN SOLID NEUTRAL
JSWBD SWITCHBOARD
TYP TYPICAL
U.O.I. UNLESS OTHERWISE INDICATED
WP WEATHERPROOF
XFMR TRANSFORMER
+72 MOUNT 72 INCHES TO BOTTOM OF ABOVE FINISHED FLOOR OR GRADE

*PLANS COMPLY WITH 2010 RCNYS ASCE 7-05, 2001 WFCM AS PER REFERNCED STANDARDS. WIND SPEED DESIGN IS 110 MPH

Issued / Revisions		
R2	PROPERTY LINES & SETBACKS	4/24/2020
R1	PANEL SWAP	4/16/2020
P1	ISSUED TO TOWNSHIP FOR PERMIT	3/18/2020
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RIENDAU, MEGAN-
TRINITY ACCT #: 2019-10-385874

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Drawing Title:

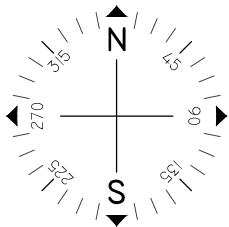
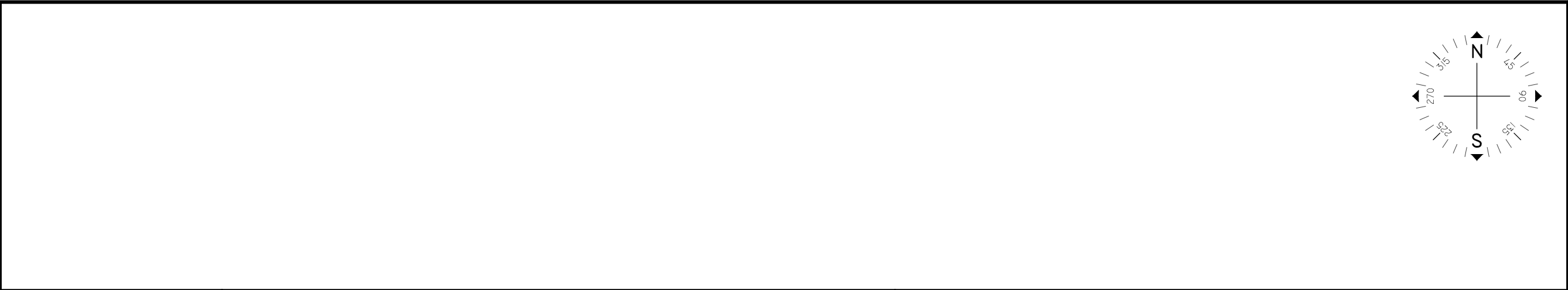
PROPOSED PV SOLAR SYSTEM

Drawing Information	
DRAWING DATE:	3/18/2020
DRAWN BY:	KB
REVISED BY:	DMR

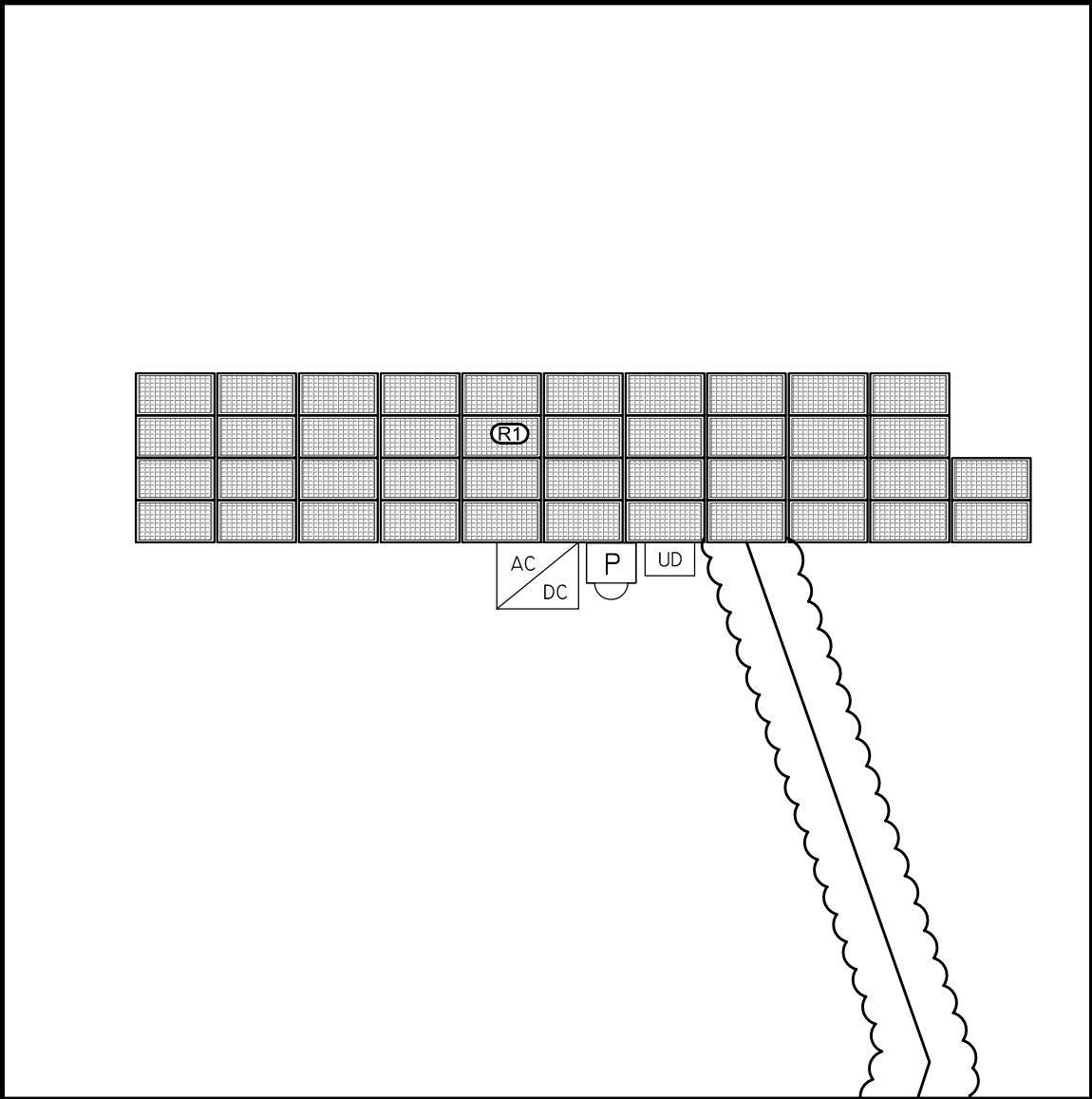
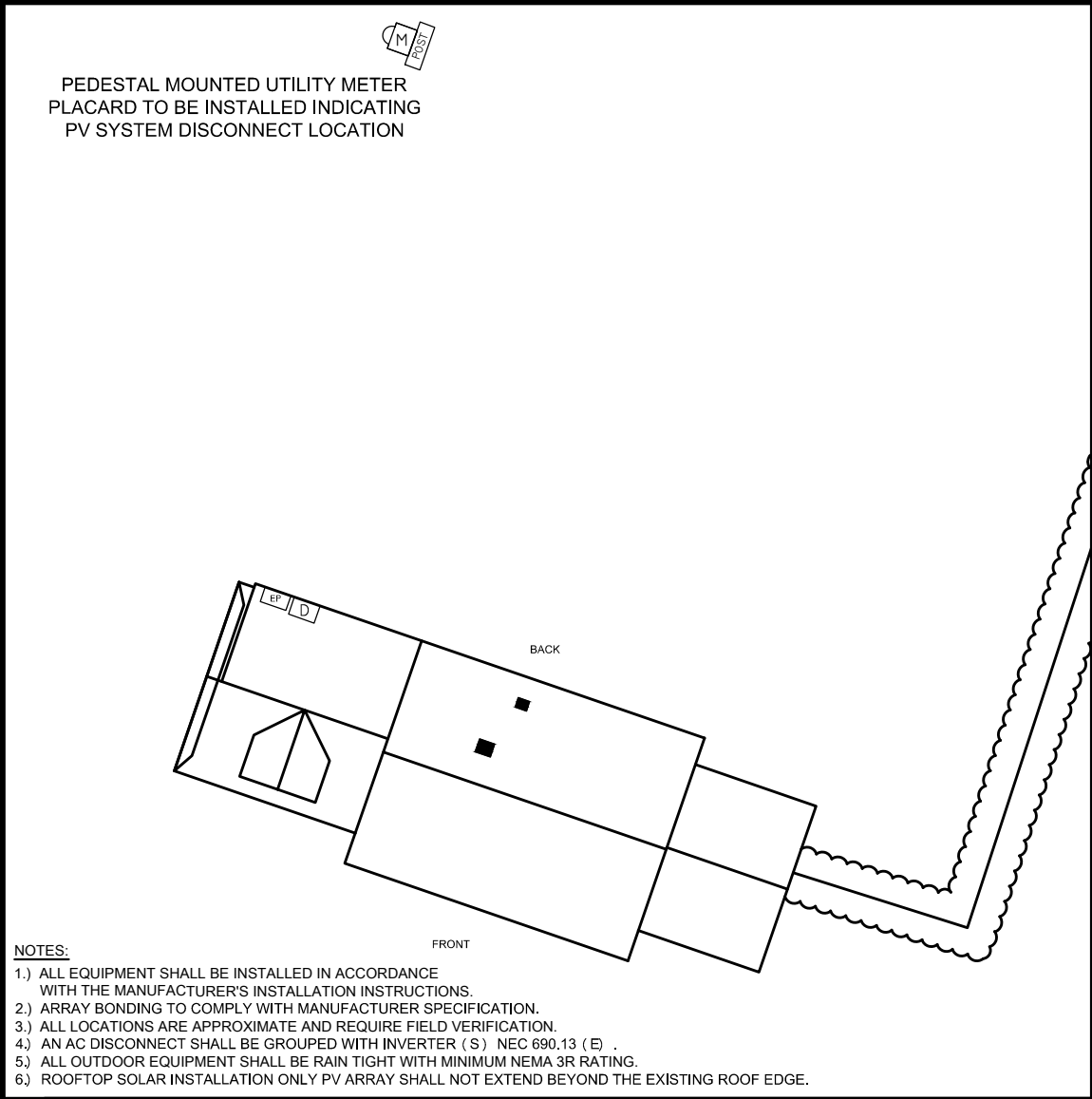
System Information:	
DC SYSTEM SIZE:	13.23kW
AC SYSTEM SIZE:	10kW
TOTAL MODULE COUNT:	42
MODULES USED:	REC 315
MODULE SPEC #:	REC315NP BLACK
UTILITY COMPANY:	NAT'L GRID
UTILITY ACCT #:	05879-40010
UTILITY METER #:	52503005
DEAL TYPE:	SUNNOVA

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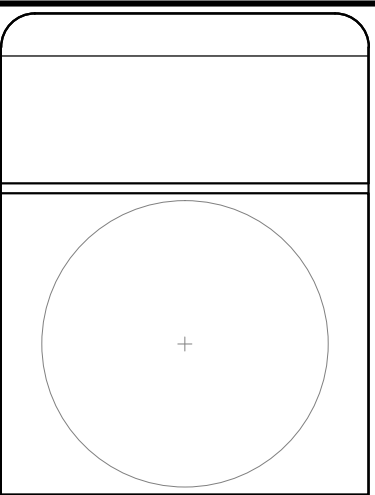




ARRAY SCHEDULE



SYMBOL LEGEND				PLUMBING SCHEDULE	EQUIPMENT SCHEDULE	
	INDICATES ROOF DESIGNATION . REFER TO ARRAY SCHEDULE FOR MORE INFORMATION		INDICATES NEW UNFUSED PV DISCONNECT TO BE INSTALLED OUTSIDE (UTILITY ACCESSIBLE)		INDICATES NEW PV ONLY SUBPANEL TO BE INSTALLED	QTY
	INDICATES EXISTING METER LOCATION		INDICATES NEW PV SOLAR MODULE. RED MODULES INDICATE PANELS THAT USE MICRO INVERTERS. REFER TO EQUIPMENT SCHEDULE FOR SPECS.		INDICATES NEW DC DISCONNECT	42
	INDICATES EXISTING ELECTRICAL PANEL LOCATION: OUTSIDE		INDICATES NEW PRODUCTION METER TO BE INSTALLED OUTSIDE.			1
	INDICATES NEW FUSED PV DISCONNECT TO BE INSTALLED OUTSIDE (UTILITY ACCESSIBLE)		INDICATES NEW INVERTER TO BE INSTALLED OUTSIDE. REFER TO EQUIPMENT SCHEDULE FOR SPECS.			
				OTHER OBSTRUCTIONS		



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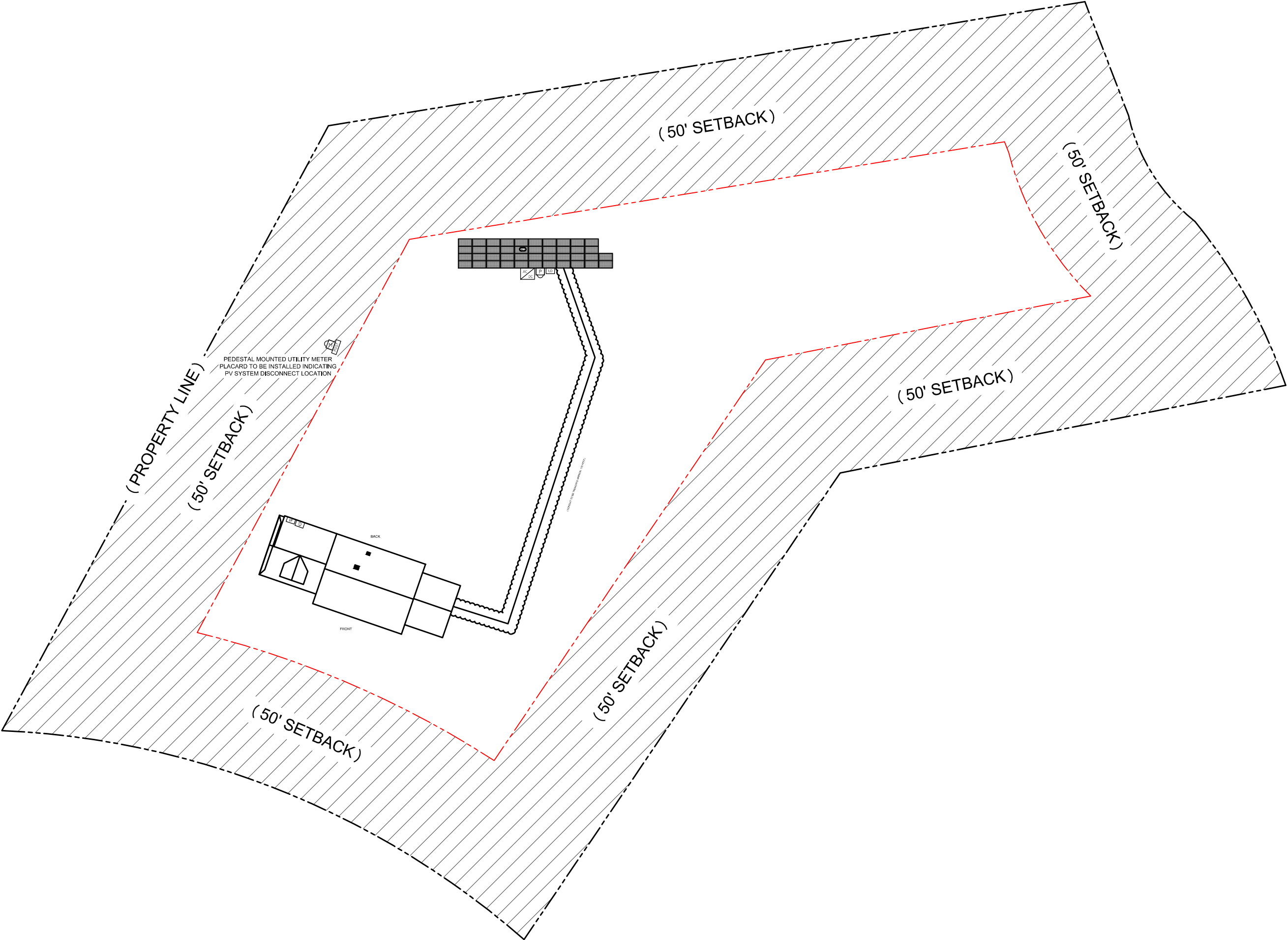
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ROOF 1
MODULES: 42
PITCH: 30
ORIENTATION: 196



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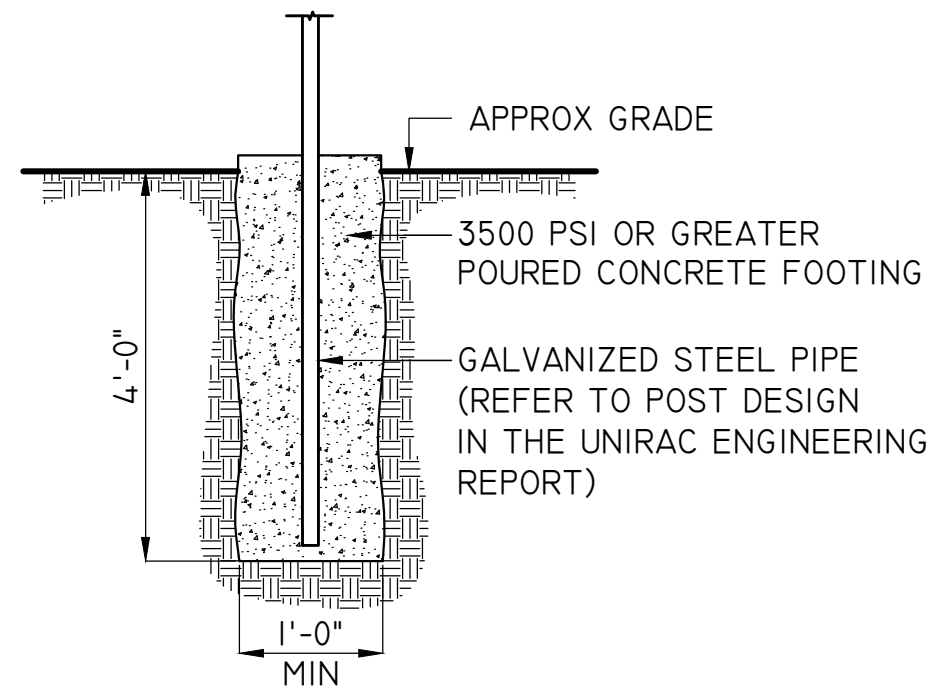
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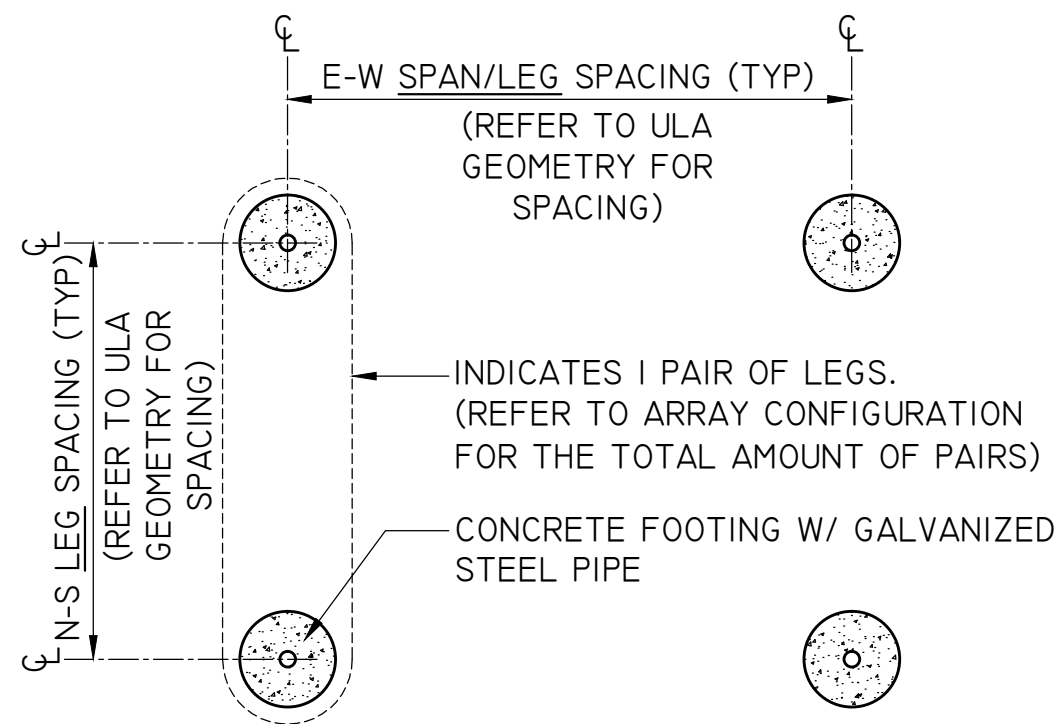
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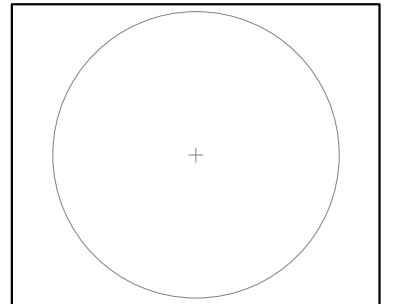


 **CONCRETE FOOTING DETAIL**
SCALE: NTS REFER TO UNIRAC ENGINEER REPORT FOR SPECIFICATIONS



 **CONCRETE FOOTING LAYOUT**
SCALE: NTS REFER TO UNIRAC ULA QUOTATIONS FOR SPECIFICATIONS

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ARRAY CIRCUIT WIRING NOTES
1.) LICENSED ELECTRICIAN ASSUMES ALL RESPONSIBILITY
FOR DETERMINING ONSITE CONDITIONS AND
EXECUTING INSTALLATION IN ACCORDANCE WITH
NEC 2020

2.) LOWEST EXPECTED AMBIENT TEMPERATURE BASED ON
ASHRAE MINIMUM MEAN EXTREME DRY BULB
TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO
INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT
TEMP = **-16°C**

3.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED
ON ASHRAE HIGHEST MONTH 2% DRY BULB
TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO
INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMP =
33°C

4.) 2005 ASHRAE FUNDAMENTALS 2% DESIGN
TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED
STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9
CURRENT-CARRYING CONDUCTORS IN A ROOF-MOUNTED
SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING
THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS
(ALL OF UNITED STATES)

5.) PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS
SHALL INCLUDE A RAPID SHUTDOWN FUNCTION THAT
CONTROLS SPECIFIC CONDUCTORS IN ACCORDANCE WITH
NEC 690.12(A) THROUGH (D)

6.) PHOTOVOLTAIC POWER SYSTEMS SHALL BE PERMITTED
TO OPERATE WITH UNGROUNDED PHOTOVOLTAIC
SOURCE AND OUTPUT CIRCUIT AS PER **NEC 690.41 (A)(4)**

7.) UNGROUNDED DC CIRCUIT CONDUCTORS SHALL BE
IDENTIFIED WITH THE FOLLOWING OUTER FINISH:
POSITIVE CONDUCTORS = RED
NEGATIVE CONDUCTORS = BLACK
NEC 210.5(C)(2)

8.) ARRAY AND SUB ARRAY CONDUCTORS SHALL BE #10 PV
WIRE TYPE RHW-2 OR EQUIVELANT AND SHALL BE
PROTECTED BY CONDUIT WHERE EXPOSED TO DIRECT
SUNLIGHT. SUB ARRAY CONDUIT LONGER THAN 24" SHALL
CONTAIN ≤ 20 CURRENT CARRYING CONDUCTORS AND
WHERE EXPOSED TO DIRECT SUNLIGHT SHALL CONTAIN
≤ 9 CURRENT CARRYING CONDUCTORS.

9.) ALL WIRE LENGTHS SHALL BE LESS THAN 100' UNLESS
OTHERWISE NOTED

10.) FLEXIBLE CONDUIT SHALL NOT BE INSTALLED ON
ROOFTOP AND SHALL BE LIMITED TO 12" IF USED
OUTDOORS

11.) OVERCURRENT PROTECTION FOR CONDUCTORS
CONNECTED TO THE SUPPLY SIDE OF A SERVICE SHALL BE
LOCATED WITHIN 10' OF THE POINT OF CONNECTION NEC
690.9(A)(3)(2)

12.) WHERE TWO SOURCES FEED A BUSSBAR, ONE A
UTILITY AND THE OTHER AN INVERTER, PV BACKFEED
BREAKER(S) SHALL BE LOCATED OPPOSITE FROM UTILITY
NEC 705.12(B)(3)(2)

13.) ALL SOLAR SYSTEM LOAD CENTERS TO CONTAIN ONLY
GENERATION CIRCUITS AND NO UNUSED POSITIONS OR
LOADS

14.) ALL EQUIPMENT INSTALLED OUTDOORS SHALL HAVE
A **NEMA 3R** RATING

CALCULATIONS FOR CURRENT CARRYING CONDUCTORS
REQUIRED CONDUCTOR AMPACITY PER STRING
[**NEC 690.8(B)(1)**]: $(15.00 \times 1.25)1 = 18.75A$

AWG #10, DERATED AMPACITY
AMBIENT TEMP: 33°C, TEMP DERATING FACTOR: .96
RACEWAY DERATING = 6 CCC: 0.80
 $(40 \times .96)0.80 = 30.72A$

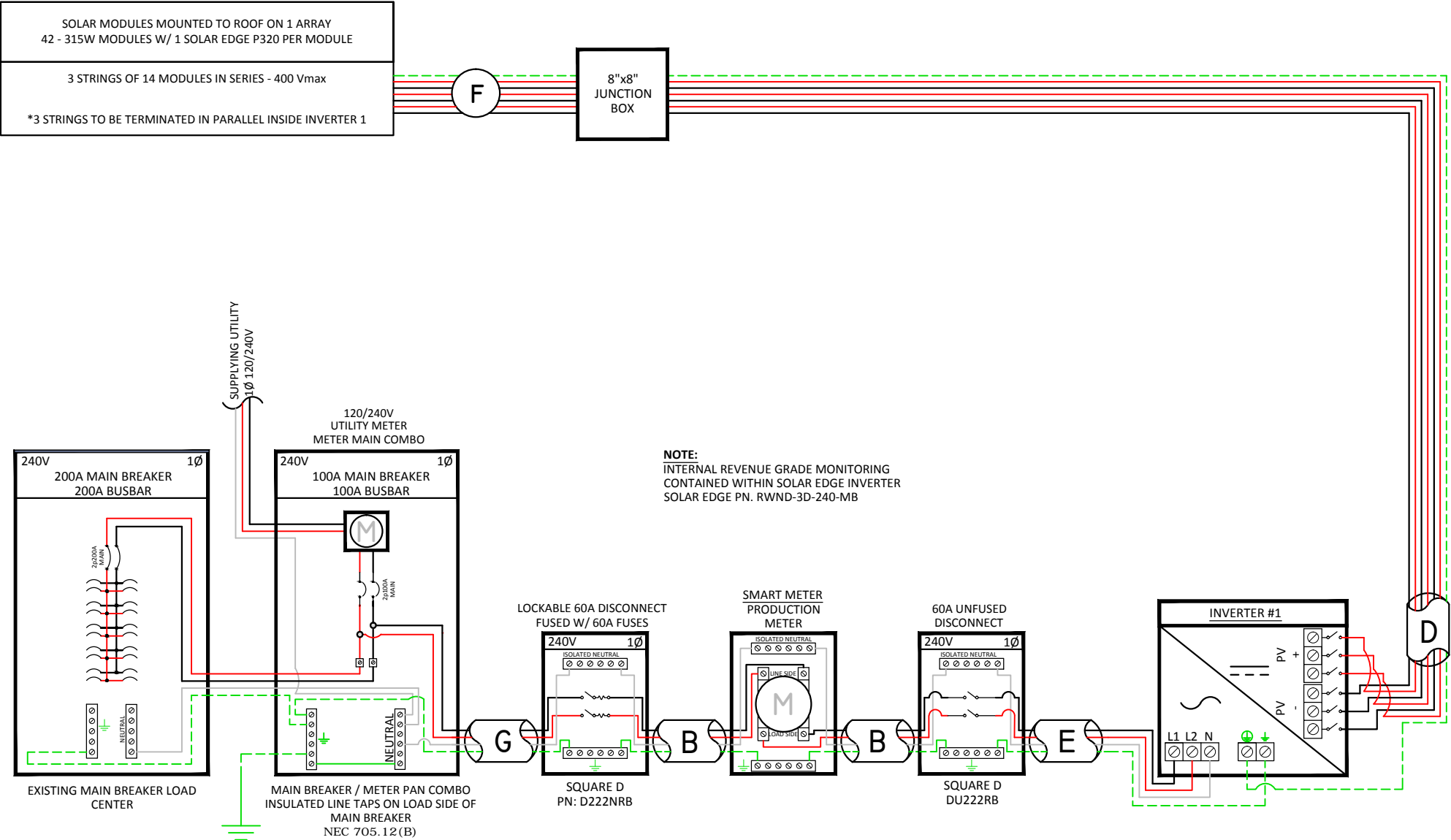
$30.72A \geq 18.75A$, THEREFORE WIRE SIZE IS VALID

TOTAL AC REQUIRED CONDUCTOR AMPACITY
 $42.00A \times 1.25 = 52.50A$

AWG #6, DERATED AMPACITY
AMBIENT TEMP: 30°C, TEMP DERATING: 1.0
RACEWAY DERATING ≤ 3 CCC: N/A
 $75A \times 1.0 = 75A$

$75A \geq 52.50A$, THEREFORE AC WIRE SIZE IS VALID

CALCULATION FOR PV OVERCURRENT PROTECTION
TOTAL INVERTER CURRENT: 42.00A
 $42.00A \times 1.25 = 52.50A$
--> 60A OVERCURRENT PROTECTION IS VALID



**NOTE: CONDUIT TYPE SHALL BE CHOSEN BY THE INSTALLATION CONTRACTOR
TO MEET OR EXCEED NEC AND LOCAL AHJD REQUIREMENTS**

A	#6 THWN-2 GEC TO EXISTING GROUND ROD	G	3/4" CONDUIT W/ 2-#6 THWN-2, 1-#6 THWN-2, 1-#8 THWN-2 GROUND
B	3/4" CONDUIT W/ 2-#6 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND	H	1" PVC W/ 2-#3 THWN-2, 1-#8 THWN-2, 1-#8 THWN-2 GROUND (TRENCHED APPROX. 170')
C	3/4" CONDUIT W/ 6-#10 THWN-2, 1-#10 THWN-2 GROUND		
D	3/4" CONDUIT W/ 6-#10 THWN-2, 1-#10 THWN-2 GROUND		
E	3/4" CONDUIT W/ 2-#6 THWN-2, 1-#10 THWN-2, 1-#10 THWN-2 GROUND		
F	#10 PV WIRE (FREE AIR) W/ #6 BARE COPPER BOND TO ARRAY		

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